

## 環境レビュー結果

- (1) 照会番号  
14-013
- (2) プロジェクト名  
LNG プラント
- (3) 実施場所  
米国 ルイジアナ州
- (4) プロジェクト概要  
LNG プラントの建設
- (5) カテゴリ分類  
カテゴリ A
- (6) カテゴリ分類の根拠  
本プロジェクトは、環境ガイドラインに示される大規模な石油・ガス・化学物質ターミナルセクター及びパイプラインセクターに該当し、影響を及ぼしやすい特性及び影響を受けやすい地域を伴うため。
- (7) 環境許認可  
現地国法に基づいて環境影響評価書が作成されており、米国連邦エネルギー規制委員会により承認されている。
- (8) 汚染対策  
大気質、騒音について、現地国基準及び国際基準を満たすよう適切な対策が講じられる。その他の汚染対策についても、適切な措置が講じられる。
- (9) 自然環境面  
自然環境への影響に対して、適切な措置が講じられる。なお、本プロジェクトサイト及びその周辺には、現地国法令または国際条約等に定める保護対象地域は含まれない。

(10) 社会配慮面

社会面への影響に対して、適切な措置が講じられる。なお、本プロジェクトの実施による非自発的住民移転は発生しない。

(11) 適用国際基準

IFC パフォーマンススタンダード

(12) その他（モニタリング等）

プロジェクト実施者による、大気質、水質、騒音等のモニタリングが計画されており、モニタリング結果は定期的に環境当局へ報告される予定である。

以上

## Questions

**Q1.** Please provide the address of the project site.

Address of the project site: Hackberry, Louisiana, United States

**Q2.** Please provide brief explanation of the project.

The borrower is now planning to construct, own and operate natural gas pre-treatment, processing, and liquefaction facilities and related infrastructure ("New Build Facilities") in the existing Cameron LNG Receiving Terminal ("Existing Facilities") area located in Louisiana, US, to receive and liquefy North American natural gas for export to the global LNG markets. The New Build Facilities and the Existing Facilities will form a single integrated facility that will initially have a nameplate capacity of 13.5 MTPA of LNG. The project will provide liquefaction, regasification and other related services on a tolling basis pursuant to the 20-year tolling agreements with affiliates of GDF Suez S.A., Mitsubishi Corporation and Mitsui & Co., Ltd.

**Q3.** Will NEXI insurance be applied to a new project or an executing project? In case of an executing project, please inform of strong claims by stakeholders such as local residents, as well as improvement guidance or cessation orders for construction work / operations, from environmental authorities.

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> New Project                 | <input type="checkbox"/> Executing Project (with Claim etc.) |
| <input type="checkbox"/> Executing Project (without Claim etc.) | <input type="checkbox"/> Others (Please specify )            |

**Q4.** In case of this project, is it necessary to execute Environmental Impact Assessment (EIA) based on the laws or regulations of the country where the project is to be implemented? If necessary, please inform the progress of EIA.

- |   |  |
|---|--|
| <input type="checkbox"/> Required (Completed) | <input checked="" type="checkbox"/> Required (Under execution or under planning) |
| <input type="checkbox"/> Not Required         | <input type="checkbox"/> Others (Please specify )                                |

**Q5.** In case that EIA is already completed, please inform whether EIA report is already approved based on the environmental assessment system of the country where the project is to be implemented or not. If EIA report is already approved, please provide the date and name of authorities of the approval.

- |  |   |
|--|---|
| <input type="checkbox"/> Approved (without condition)      | <input type="checkbox"/> Approved (conditional)   |
| <input checked="" type="checkbox"/> Under approval process | <input type="checkbox"/> Others (Please specify ) |

Date of Approval: \_\_\_\_\_

Name of Authorities: U.S. Federal Energy Regulatory Commission

(Note to NEXI: Please note that EIA is to be prepared by the third party expert engaged by FERC and to be approved by FERC, based upon the information provided by the applicant of the approval from FERC)

**Q6.** If environmental permit(s) other than EIA is required, please provide the name of required permit(s). Have you obtained required permit(s)?

- |                                       |  |
|---------------------------------------|--|
| <input type="checkbox"/> Obtained     | <input checked="" type="checkbox"/> Required, but not obtained yet |
| <input type="checkbox"/> Not required | <input type="checkbox"/> Others (Please specify )                  |

Name(s) of required permit(s): Air Permits, etc.

**Q7.** Will the insurance be used for the undertaking that cannot specify the project at this stage (e.g. export or lease of machinery that has no relation with specific project, or Two Step Loan that cannot specify the project at the time of loan agreement)?

(No)

If you answered "Yes", it is not necessary to reply to the following questions.

If you answered "No", please reply to the following questions.

**Q8.** Are there any environmentally sensitive area(s) shown below in and around project site(s)?

(Yes)

If you answered "Yes", please select applicable items by marking, and reply to following questions.

If you answered "No", please reply to questions 9 and after.

- ☒ (1) National parks, protected areas designated by government (coastal areas, wetlands, habitats of minorities or indigenous populations, heritage sites, etc.)
- ☐ (2) Primeval forests, tropical natural forests
- ☐ (3) Ecologically important habitats (coral reefs, mangrove, tidal flats, etc.)
- ☐ (4) Habitats of endangered species of which protection is required under local laws and international agreements.
- ☐ (5) Areas that have risks of large scale increase in soil salinity or soil erosion
- ☐ (6) Desertification areas
- ☐ (7) Areas with special values from archaeological, historical and/or cultural viewpoints
- ☐ (8) Habitats of minorities, indigenous populations, nomadic people with traditional life style, or areas with special social value

**Q9.** Does the project involve following characteristics?

(Yes)

If you answered "Yes", please describe the scale of applicable characteristics, and reply to the questions 10 and after.

If you answered "No", please reply to questions 11 and after.

- ☐ (1) Involuntary resettlement (Number of resettlers: )
- ☒ (2) Pumping of groundwater (Scale: 38,000 m<sup>3</sup>/year )
- ☒ (3) Land reclamation, development and/or clearing (Scale: 203 ha)
- ☒ (4) Deforestation (Scale: 7.8ha)

**Q10.** Under the environmental impact assessment system of the country where the project is to be implemented, do the applicable characteristics from (1) – (4) above and their scale serve as basis for executing an EIA for the project?

- ☒ They do ☐ They do not
- ☐ Others (Please specify )

**Q11.** Will the value insured by NEXI in the export, loan or investment project be equal or less than 5% of the total project cost, or equal or less than SDR 10 million? (In the case of additional support for a past project, this shall be the accumulated total amount)

(No)

If you answered "Yes", it is not necessary to reply to the following questions.

If you answered "No", please reply to questions 12 and after.

**Q12.** Does the project belong to either of the sectors that impact on the environment is deemed immaterial or is not anticipated under normal conditions (e.g. maintenance of the existing facilities, non-expansionary renovation project, acquisition of rights or interests without additional capital investment)?

(No)

If you answered "Yes", it is not necessary to reply to following questions.

If you answered "No", please reply to the questions 13 and after.

**Q13.** Does the project belong to the following sectors?

(Yes)

If you answered "Yes", please specify the sector by marking, and reply to questions 14 and after.

If you answered "No", it is not necessary to reply to the following questions.

- ☐ (1) Mining
- ☐ (2) Oil and natural gas development
- ☐ (3) Pipelines
- ☐ (4) Iron and steel (projects that include large furnaces)
- ☐ (5) Non-ferrous metals smelting and refining
- ☐ (6) Petrochemicals (manufacture of raw materials; including complexes)
- ☐ (7) Petroleum refining
- ☒ (8) Oil, gas and chemical terminals
- ☐ (9) Paper and pulp
- ☐ (10) Manufacturing and transport of toxic or poisonous substances regulated by international treaties, etc.
- ☐ (11) Thermal power
- ☐ (12) Nuclear power
- ☐ (13) Hydro power, dams and reservoirs
- ☐ (14) Power transmission and distribution lines involving large-scale involuntary resettlement, large-scale logging or submarine electrical cables
- ☐ (15) Roads, railways and bridges
- ☐ (16) Airports
- ☐ (17) Ports and harbors
- ☐ (18) Sewage and wastewater treatment having sensitive characteristics or located in sensitive areas or their vicinity
- ☐ (19) Waste management and disposal
- ☐ (20) Agriculture involving large-scale land clearing or irrigation
- ☐ (21) Forestry
- ☐ (22) Tourism (Construction of hotel, etc.)

**Q14.** Please provide information on the scale of the project (project area, area of plants and buildings, production capacity, amounts of power generation, etc.) Further, please explain whether an execution of EIA is required on account of the large scale of the project in the country where the project is implemented.

The Existing Facilities are located on approximately 286 acres of land. The New Build Facilities will utilize approximately 432 acres north of the Existing Facilities land and approximately 70 acres of the Existing Facilities. In addition, the Borrower owns approximately 3,076 acres of land west of the Existing Facilities that is used to deposit the dredge spoils resulting from the Borrower's periodic maintenance dredging of the LNG tanker turning basin. The New Build Facilities and the Existing Facilities will form a single integrated facility that will have the capacity to produce in excess of 12.0 MTPA of LNG available for export or re-gasify up to 1,500,000 MMBtu of natural gas per day.

The EIS is currently being prepared and will be approved by FERC.