## 環境レビュー結果

- (1) 照会番号 06-027
- (2) プロジェクト名 LNG開発
- (3) 実施場所 インドネシア 西イリアンジャヤ州 ビンツニ湾地区
- (4) プロジェクト概要天然ガスの炭鉱・開発及びLNGの製造・販売
- (5) カテゴリ分類 カテゴリA
- (6) カテゴリ分類の根拠 環境ガイドラインに示される大規模な石油・ガス開発セクターに該当し、影響 を及ぼしやすい特性及び影響を受けやすい地域を伴うため
- (7) 環境許認可 インドネシア国制度に基づき環境影響評価報告書が作成され、同国環境省より 承認されている。
- (8) 汚染対策 大気質、水質、騒音の計画値は、何れも現地基準及び世銀基準を満たしている。
- (9) 自然環境面 プロジェクトサイトには、インドネシア国法令また国際条約に定める保護区は 含まれない。
- (10) 社会配慮面 本プロジェクトの実施に伴う 127 世帯 (654 人) の住民移転については、移転 に伴う補償等への適切な対応・配慮が実施されている。
- (11) その他・モニタリング 大気質、水質、廃棄物及び地域雇用状況等に関するモニタリングを行う予定と なっている。

以上

## Questions

	onesia		Arandaya and Bintuni Bay Regency, Irian Jaya	VF-5-1=0
Q2.	Please provide brief explan	ation of the project.		
	Exploration and exploi	tation (development)	of gas and production and sales of LNG	
Q3please	Will NEXI insurance be ap inform the presence of stro	plied to a new projecting claims by local res	ct or an executing project? In case of executing prosidents.	oject,
V	/ New Project		Executing Project (with Claim)	
	Executing Project (with	out Claim)		
Q4 I laws or	n case of this project, is it regulations? If necessary	necessary to execute, please inform the pr	e Environmental Impact Assessment (EIA) based or ogress of EIA	1 the
<u>d</u>	Required (Completed) Not Required	 	in the state of the principle of the pri	
environ	case that EIA is already comental assessment system of the approval	ompleted, please info or not	orm whether EIA report is already approved based on the tis already approved, please provide the date and no	the ame
	Approved (without condi Under approval process	tion) ⊠′	Approved (conditional) Others (Please specify	)
Date o	of Approval: Octob	per 25th, 2002	* * *	,
			Environment of the Republic of Indonesia	
Q6. If	environmental permit(s) sobtained required permit(	other than EIA is re s)?	quired, please provide the name of required permit	(s)
	Obtained		Required, but not obtained yet	
	Not required	L.V	Others (Please specify	)
Tangguh permits v (Forestry Waste In	construction and operation will be processed later in Release Permit and Tree C	ns. Some permits ha line with project solutting Permit (IPK))	ve been obtained, some are under process, and some are under process. Permits under process (Drilling Cuttings Re-Injection) and permits to be processed later produced was	me ied on.
<u>माञ्लावाहुट</u>	permus etc.		· · · · · · · · · · · · · · · · · · ·	
lease of n	If the insurance be used for achinery that has no relation floan agreement)?	the undertaking that on with specific proje	t cannot specify the project at this stage (e.g. export ect, or Two Step Loan that cannot specify the project	or at
	(No)			

If you answered "Yes", it is not necessary to reply to the following questions If you answered "No", please reply to the following questions

Q8 Are there any environmentally sensitive area(s) shown below in and around project site(s)?
(Yes)/No)
If you answered "Yes", please select applicable items by marking, and reply to following questions If you answered "No", please reply to questions 9 and after
<ul> <li>✓ (1) National parks, protected areas designated by government (coastal areas, wetlands, habitats of minorities or indigenous populations, heritage sites, etc.) -indigenous population living in villages surrounding the project site, mangrove along the north shore is protected under Government of Indonesia regulations</li> <li>✓ (2) Primeval forests, tropical natural forests</li> <li>✓ (3) Ecologically important habitats (coral reefs, mangrove, tidal flats, etc.)-mangrove</li> <li>✓ (4) Habitats of endangered species of which protection is required under local laws and international agreementsmarine mammals including sousa dolphyn which is protected species</li> <li>✓ (5) Areas that have risks of large scale increase in soil salinity or soil erosion</li> <li>✓ (6) Desertification areas</li> <li>✓ (7) Areas with special values from archaeological, historical and/or cultural viewpoints</li> <li>✓ (8) Habitats of minorities, indigenous populations, nomadic people with traditional life style, or areas with special social value -indigeneous people -see (1)</li> </ul>
Q9. Does the project involve following elements?  (Yes) No)
If you answered "Yes", please describe the scale of applicable elements, and reply to the questions 10 and after If you answered "No", please reply to questions 11 and after
<ul> <li>(1) Involuntary resettlement (Number of resettlers: 127families)</li> <li>(2) Pumping of groundwater(Scale: ton/year)</li> <li>(3) Land reclamation and/or development (Scale: ha)</li> <li>(4) Deforestation (Scale: ha) * not yet known</li> </ul>
Q10. Please reply to this question only in case that the project involves some of the above (1) to (4) elements. In the country where the project is planned, are there any regulations on a scale of the elements asked in question 9? Yes
If the country has such regulation, please answer whether the project satisfies the regulation or not
<ul> <li>✓ Regulation is applicable (</li> <li>✓ satisfied </li> <li>☐ not satisfied)</li> <li>☐ No regulation</li> <li>☐ Others (Please specify )</li> </ul>
Please reply to questions 11 and after
Q11. Will NEXI share in the project be equal or less than 5% of the total project cost, or the total amount of NEXI insurance equal or less than SDR 10 million?
(Yes (No)  If you answered "Yes", it is not necessary to reply to the following questions

If you answered "No", please reply to questions 12 and after

Q12. Does the project belong to either of the sectors that impact on the environment is deemed immaterial or is not anticipated under normal conditions (e.g. maintenance of the existing facilities, non-expansionary renovation project, acquisition of rights or interest without additional plant investment)?
(Yes (No)  If you answered "Yes", it is not necessary to reply to following questions  If you answered "No", please reply to the questions 13 and after
Q13. Does the project belong to the following sectors?
(Yes) No)
If you answered "Yes", please specify the sector by marking, and reply to questions 14 and after If you answered "No", it is not necessary to reply to the following questions
□, (1)Mines
(2)Development of oil and gas
(3)Pipeline
<ul> <li>☐ (1)Mines</li> <li>☑ (2)Development of oil and gas</li> <li>☐ (3)Pipeline</li> <li>☐ (4)Steel industry (with large scale furnace)</li> <li>☐ (5)Non-ferrous metal refining</li> <li>☐ (6)Petrochemical (including manufacturing of raw materials and petrochemical complex)</li> <li>☐ (7)Petroleum refining</li> <li>☐ (8)Terminal of oil, gas and chemicals</li> <li>☐ (9)Paper and pulp</li> <li>☐ (10)Manufacturing and/or transportation of hazardous substances (specified by international agreement)</li> </ul>
(5)Non-ferrous metal refining
(6)Petrochemical (including manufacturing of raw materials and petrochemical complex)
(7)Petroleum refining
(8) Terminal of oil, gas and chemicals
(9)Paper and pulp
(10) Manufacturing and/or transportation of hazardous substances (specified by international agreement)
☐ (11)Thermal power plant ☐ (12)Hydro power plant, Dam or water reservoir
(12) Hydro power plant, Bani of water reservoir  (13) Power transmission and/or distribution lines (including large scale involuntary resettlement, large scale deforestation or submarine cable)
☐ (14)Road, railway or bridge
☐ (15)Airport
☐ (16)Port
(17) I reatment of sewage and/or waste water that includes hazardous substances or executed at environmentally sensitive area
☐ (18)Waste material processing or treatment
(19)Agriculture (large scale project and/or project including irrigation)
(20)Forestry or tree planting
(21) Tourism (Construction of hotel, etc)
Q14. Please provide information on the scale of the project (project area, area of plants and buildings, production capacity, amounts of power generation, etc.) Further, pleased explain whether an execution of EIA is required on account of the large scale of the project in the country where the project is implemented
Project property area 3,266 ha
Area cleared for the development of LNG plants and its supporting facility: <800ha LNG Production Capacity: 7 6MMTPA (2 LNG trains)
• The EIA required for this project has been completed and approved by Indonesian Government on October
2002
Two offshore platforms, two submarine pipelines (~20kms) to the LNG plant, and 15 gas production wells